

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,890,578</b>	<b>--</b>	<b>--</b>	<b>304,761</b>	<b>240,908</b>	<b>134,095</b>	<b>-49,622</b>	<b>1,943,895</b>	<b>676,069</b>	<b>0</b>	<b>847,302</b>
<b>Hydrocarbon Gas Liquids</b>	<b>729,902</b>	<b>-87</b>	<b>112,624</b>	<b>54</b>	<b>214,315</b>	<b>--</b>	<b>-20,197</b>	<b>67,758</b>	<b>409,017</b>	<b>600,229</b>	<b>138,741</b>
Natural Gas Liquids	729,902	-87	59,472	--	209,809	--	-20,206	67,758	409,017	542,526	137,419
Ethane	313,248	--	863	--	114,343	--	-7,479	--	53,709	382,224	54,236
Propane	224,374	--	36,715	--	68,601	--	-6,175	--	273,073	62,792	31,158
Normal Butane	49,987	--	22,441	--	30,608	--	3,685	19,015	80,928	-592	32,363
Isobutane	68,059	--	-547	--	8,544	--	-2,081	28,285	706	49,145	7,344
Natural Gasoline	74,234	-87	--	--	-12,287	--	-8,156	20,458	601	48,957	12,318
Refinery Olefins	--	--	53,152	54	4,506	--	9	--	--	57,703	1,322
Ethylene	--	--	45	--	--	--	0	--	--	45	--
Propylene	--	--	55,250	--	4,506	--	-318	--	--	60,074	632
Normal Butylene	--	--	-1,768	54	--	--	299	--	--	-2,013	662
Isobutylene	--	--	-375	--	--	--	28	--	--	-403	28
<b>Other Liquids</b>	<b>--</b>	<b>14,742</b>	<b>--</b>	<b>132,403</b>	<b>-443,003</b>	<b>48,178</b>	<b>5,040</b>	<b>-377,706</b>	<b>107,949</b>	<b>17,037</b>	<b>129,618</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14,742	--	154	41,013	29,866	-1,111	65,732	13,227	7,928	4,316
Hydrogen	--	--	--	--	--	28,095	--	28,095	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14,742	--	104	41,013	1,821	-1,111	37,637	13,227	7,928	4,316
Fuel Ethanol	--	4,164	--	--	40,504	1,821	-1,154	35,060	12,583	0	3,162
Renewable Fuels Except Fuel Ethanol	--	10,579	--	104	508	--	43	2,577	643	7,928	1,154
Other Hydrocarbons	--	--	--	50	--	-50	--	--	--	0	--
Unfinished Oils	--	--	--	111,342	2,095	--	4,145	22,343	77,732	9,217	47,809
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20,907	-486,111	18,312	2,015	-465,897	16,990	0	77,471
Reformulated	--	--	--	307	-94,506	40,983	445	-53,692	31	0	11,281
Conventional	--	--	--	20,600	-391,605	-22,671	1,570	-412,205	16,959	0	66,190
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-9	116	--	-107	22
<b>Finished Petroleum Products</b>	<b>--</b>	<b>46</b>	<b>1,639,546</b>	<b>46,959</b>	<b>-335,065</b>	<b>-20,133</b>	<b>-3,614</b>	<b>--</b>	<b>569,690</b>	<b>765,277</b>	<b>107,318</b>
Finished Motor Gasoline	--	0	518,571	1,314	-27,828	-20,133	34	--	180,491	291,399	8,291
Reformulated	--	--	103,677	--	--	-38,635	--	--	--	65,042	--
Conventional	--	0	414,894	1,314	-27,828	18,502	34	--	180,491	226,356	8,291
Finished Aviation Gasoline	--	--	2,049	174	-742	--	65	--	--	1,416	488
Kerosene-Type Jet Fuel	--	--	153,602	--	-93,671	--	2,853	--	16,439	40,639	15,277
Kerosene	--	--	320	--	-606	--	-77	--	604	-813	166
Distillate Fuel Oil	--	46	640,070	1,486	-215,595	--	-6,742	--	239,905	192,844	46,363
15 ppm sulfur and under	--	46	592,121	1,086	-209,210	--	-7,078	--	206,183	184,939	40,353
Greater than 15 ppm to 500 ppm sulfur	--	0	23,505	--	-705	--	-37	--	15,963	6,873	1,295
Greater than 500 ppm sulfur	--	--	24,444	400	-5,680	--	373	--	17,759	1,032	4,715
Residual Fuel Oil	--	--	10,428	27,590	4,430	--	-913	--	16,826	26,535	15,254
Less than 0.31 percent sulfur	--	--	4,368	1,566	--	--	331	--	NA	NA	1,542
0.31 to 1.00 percent sulfur	--	--	5,034	1,470	2,184	--	824	--	NA	NA	4,634
Greater than 1.00 percent sulfur	--	--	1,026	24,554	2,246	--	-2,068	--	NA	NA	9,078
Petrochemical Feedstocks	--	--	58,624	2,757	600	--	100	--	--	61,881	2,382
Naphtha for Petro. Feed. Use	--	--	37,475	2,391	506	--	213	--	--	40,159	1,805
Other Oils for Petro. Feed. Use	--	--	21,149	366	94	--	-113	--	--	21,722	577
Special Naphthas	--	--	7,337	2,406	-220	--	50	--	--	9,473	869
Lubricants	--	--	31,906	8,544	-5,236	--	1,119	--	19,547	14,548	8,151
Waxes	--	--	864	365	--	--	-14	--	199	1,044	240
Petroleum Coke	--	--	100,148	2,225	5,256	--	-161	--	92,222	15,568	4,495
Marketable	--	--	76,231	2,225	5,256	--	-161	--	92,222	-8,349	4,495
Catalyst	--	--	23,917	--	--	--	--	--	--	23,917	--
Asphalt and Road Oil	--	--	19,419	98	-1,403	--	-37	--	3,330	14,821	4,930
Still Gas	--	--	84,428	--	--	--	--	--	--	84,428	--
Miscellaneous Products	--	--	11,780	--	-50	--	109	--	128	11,493	412
<b>Total</b>	<b>2,620,480</b>	<b>14,701</b>	<b>1,752,170</b>	<b>484,177</b>	<b>-322,845</b>	<b>162,140</b>	<b>-68,393</b>	<b>1,633,947</b>	<b>1,762,725</b>	<b>1,382,543</b>	<b>1,222,979</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.